# **Circuit Breaker Analyser System**



技术咨询和询价:010-68940148



- Provides reliable and accurate test results in noisy high voltage substations
- Five standard models. Full stand-alone functionality or data acquisition models without user interface.
- Fast and safer with DualGround<sup>™</sup> testing, both sides of breaker grounded
- On-screen assistance with connection diagrams and test template Wizard
- All models can be controlled via computer

# 康高特-MEGGER TM1700系列断路器分析仪 DESCRIPTION

The TM1700 series circuit breaker analysers utilises some of the ground breaking technology from the top of the line version TM1800. There are five models starting from PC-remote controlled to fully stand-alone. All models can be controlled from a computer using the well proven data management and analysing software CABA Win.

The robust design offers powerful technology that assists the user to achieve efficient and reliable circuit breaker testing. All inputs and outputs on the instrument are designed to withstand the challenging environment in high-voltage substations and industrial environments. Galvanically isolated inputs and outputs makes it possible to perform all relevant measurements in one test, eliminating the need for new setup and re-connections.

The patented DualGround™ method makes the testing safe and time saving by keeping the circuit breaker grounded on both sides throughout the test.

The timing measurement inputs are using a patented Active Interference Suppression algorithm to ensure correct timing and accurate PIR (Pre-Insertion Resistor) values even at high capacitively coupled interference currents.

The adaptive and easy-to-use software allow the user to perform the test by simply turning the test switch without the need for settings. The operator is only one click away from advanced help functions such as connection diagrams. The 8" color touch screen, with on-screen keyboard, allows the user to efficiently operate this high-level interface.

# 康高特-MEGGER TM1700系列断路器分析仪SELECT – CONNECT – INSPECT

■ Breaker template(s)

🖆 🧰 1 break per phase

- □ Common drive

- No resistor contac

Motion

m Timing

🖶 🧰 2 breaks per phase

🖶 🧰 3 breaks per phase

🖆 🦲 4 breaks per phase

■ Resistor contact

Mangle+conversi

Working with TM1700 means fast and easy testing. Testing is done with a three-step process.

#### Select

First step is to select a suitable template from the template library depending on number of contacts per phase, motion or not, resistor contacts and more.

#### **Connect**

Second step is to connect the test leads according to the graphical help screen. Separate help screens for eachcable.

# From: Modes position To Flavor Par. Charriet To Par. To Par.

#### Inspect

Third step is to turn the "Measure" knob. The measurement is performed, analysed and the results displayed on the screen. Magnification and compare functions are available.



## **Circuit Breaker Analyser System**



#### **TESTING WITH DUALGROUND**

Electricity deregulation changes the business environment for utilities, switchgear owners and service companies. Deregulation has been shown to lead directly to increased emphasis on efficiency of operations, maintenance and service levels. Internationalisation of business brings new challenges: substantial investments by global corporations will bring with them sharper or new requirements for increased emphasis on health, safety and environmental compliance. Experience has also shown there is less time for testing because the switchgear is less and less available to be taken out of service.

#### The safety aspect

Network operators and service companies need to maintain and develop their industry safety record. Eminent International bodies including the IEEE® and IEC®, National Safety agencies and Trade Unions increases the demands on safety. During the deregulation safety regulations have been clarified and the application of existing rules has been tightened. Keeping a good safety record is becoming a crucial asset to attract investors and customers.

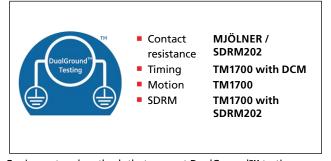
In all substations the capacitive coupling from live high voltage conductors induce harmful/lethal currents in all parallel conductors. Grounding both sides of the test object will lead the induced current to earth and provide a safe area for the test personnel. See diagrams below.

#### **Both sides grounded**

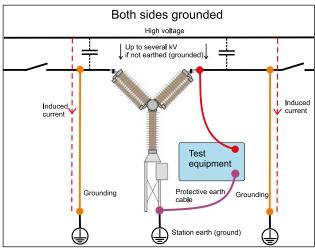
The best way to provide safety in circuit breaker testing is to keep both sides of the circuit breaker grounded throughout the test. This will also make the test faster and easier. Testing personnel should spend the minimum time in the substation and their focus should be the test rather than the equipment.

The DualGround™ testing method is available for all tests on all circuit breakers.

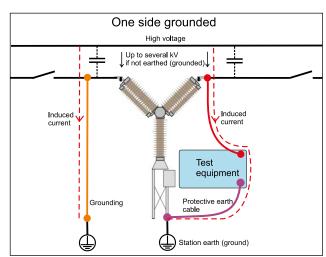
Conventional vs. DualGround			
Site preparation (isolate work area, apply safety ground, issue permit to work)	Site preparation (isolate work area, apply safety ground, issue permit to work)		
Hook up test equipment. Issue sanction for test	Hook up test equipment. Issue sanction for test		
Authorised person removes the ground	Risky step left out		
Perform testing	Safe testing with both sides grounded		
Authorised person applies ground	Risky step left out		
Cancel sanction for test. Disconnect test equipment	Cancel sanction for test. Disconnect test equipment		
Site closing (cancel permit to work, disconnect ground)	Site closing (cancel permit to work, disconnect ground)		



Equipment and methods that support DualGround™ testing are associated with the DualGround symbol. This symbol certifies the use of ground-breaking technology and methods that enable a safe, fast and easy workflow with both sides grounded throughout the test.



Testing is much safer using the DCM module and DualGround.



With only one side grounded the induced current can reach values high enough to be harmful or lethal for humans.

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#### **FEATURES AND BENEFITS**

- 1. Input for external clamp-on CT
- 2. Control section
  - Three independent contact functions
  - Pre-programmed sequences C, O, C-O, O-C, O-C-O
  - Timing of a and b auxiliary contacts
  - Coil current, voltage and resistance
- 3. Timing Aux section
  - Six galvanic isolated channels
  - Polarity insensitive
  - Dry and wet auxiliary contacts
- 4. Timing M/R section
  - Six inputs
  - High resolution 15 μV and up to 40 kHz sampling
  - Main and parallel resistor contact timing
  - Resistance value of parallel resistors
- 5. Analog section
  - Six channels (three optional)
  - Supports industrial analog transducers
  - Insulated channels, measure up to 250 V whithout volt. div.
  - High resolution 0.3 mV, sampling rate 40 kHz
- 6. Digital section
  - Six channels
  - Incremental transducers with RS422
  - Up to ±32000 pulses resolution
  - Up to 40 kHz sampling
- 7. Mains input
- 8. DC out
  - General voltage source ,12 V
- 9. DRM
- 10. Earth (ground) terminal

- 11. Ethernet port
- 12. USB ports
- 13. Trig IN
  - Used for external trig of the unit. Contact make / break or voltage signal.
- 14. DCM interface
- **15.** Navigation buttons
  - Works in parallell with the touch screen buttons.
  - Most of the CABA Local functions are controlled by the ten navigation buttons.
- 16. Touch screen On/Off
- 17. On-screen keyboard On/Off
- 18. Display (touch screen)
  - High brightness for good visibility in direct sunlight.
- 19. Brightness setting
- 20. POSITION
  - Indicates the position of the circuit breaker main contacts if the coil circuit is connected to the control section.
- 21. SEQUENCE
  - Indicates the next operation of the circuit breaker. If Auto-detect breaker state is enabled in CABA Local or CABA Win, only possible sequences for the circuit breaker are selectable.
- 22. OPERATE/MEASURE
  - Initiates the selected operation sequence and makes the measurement. Green "READY" LED must be lit before turning the rotary switch. The yellow "OPERATING" LED is lit as long as the sequence is performed.
- 23. On/Off switch



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#### **APPLICATION EXAMPLES**

#### First trip measurement

When a fault occurs on a transmission or distribution line, the mission for the circuit breaker is to open the circuit to isolate the fault from the power source. A quick interruption of the current will avoid or limit damage to expensive equipment caused by the high fault currents.

#### Why capture first trip

Testing circuit breakers can be done in many ways, but one of the most common is timing of the main contacts, which gives a direct indication of the trip time. A typical procedure for performing a timing test on a circuit breaker is:

- 1. Open the CB
- 2. Disconnect the CB by opening the disconnector switches
- 3. Ground the CB
- 4. Perform the timing test

Will the timing tests show the true trip time? Well, not necessarily. Consider a circuit breaker that has been in service without operating for many months, even years, before it was taken out of service for testing. It might then be suffering from a lack of or dried grease and maybe corrosion in its bearings. These problems can, and most probably will, slow down the first operation.

The problem with this procedure is that the CB has been operated at least once before the testing procedure begins. This operation might be all it takes to "shake off" any corrosion problems or sticky bearings and bring the breaker's trip time up to standard. So when the actual timing test is performed, no problem exists and the service engineer thinks the breaker is in good shape and no further service is needed. Some moths later the corrosion is back and when a fault occurs the CB does not trip fast enough, or maybe not at all. This is why it is important to capture the first operation to reveal any problems with the CB.

#### Methods

The "First Trip" measurement is a part of on-line testing, which means that the circuit breaker is in service. We will focus on three measurements; coil currents, control voltage and contact timing. However, other measurements that are possible on-line are auxiliary contact timing, motor currents and motion.

The coil currents are measured to give indication of any lubrication problems inside the main bearings or in the trip latch. By analysing the coil currents, indication of changes in resistance can also be detected. They are caused by short-circuited windings, burnt coils etc. The coil currents can be measured with either current clamps or with the analysers control module, if the utility allows a local breaker operation.

The control voltage is measured during the operation to give an indication of a weak battery bank. The station's battery voltage before an operation might be in order, and is monitored by the charging units. However, during the operation the power demand might be too great for the bank.

- If the voltage drop is greater than 10 % of the nominal voltage, it might be a sign of a failing battery bank.
- If the circuit breaker has three operating mechanisms, the coil currents and control voltages should be measured in each mechanism.

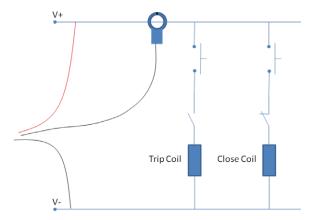


Figure 1 Point for measuring coil current and control voltage

Since the breaker is in service, the conventional way of measuring the times of the main contacts with timing leads across the interrupter cannot be used. Instead of timing leads, three current clamps are used. These current clamps are used on the secondary side of the current transformer for each phase. These show the current flowing through each phase and by looking for the instant when the current stops flowing, the breakers trip time is revealed.

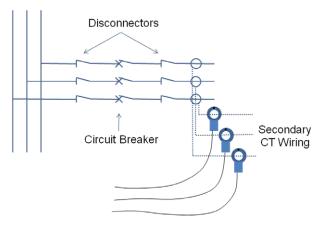


Figure 2 Point for measuring the line currents

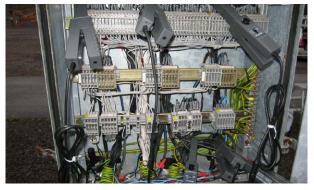


Figure 3 Control cabinet with current clamps

#### Equipment

The equipment needed for a first trip measurement depends on the configuration of the circuit breaker. A common denominator for all measurements is the three current clamps for the line current are needed to capture the timing of the individual phases. These do not need to be able to measure DC currents, since they will only measure the alternating line currents. For the coil current, either one or three clamps are needed depending on the number of operating

# **Circuit Breaker Analyser System**

mechanisms. These need to be able to measure both AC and DC to cover all types of coils, however DC coils being the most common.

#### **Analysis**

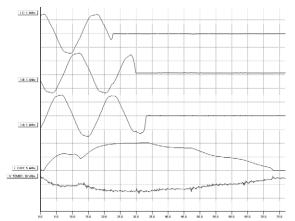


Figure 4 Example of measurement result

In figure 4, we see an example of a measurement that covers the three phases, one coil current and the control voltage.

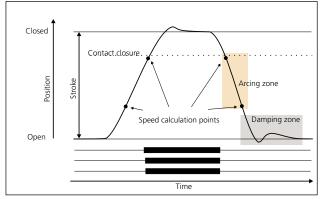
#### **Timing measurements**

Simultaneous measurements within a single phase are important in situations where a number of contacts are connected in series. The breaker becomes a voltage divider when it opens a circuit. If the time differences are too great, the voltage becomes too high across one contact, and the tolerance for most types of breakers is less than 2 ms.

The time tolerance for simultaneous measurements between phases is greater for a 3-phase power transmission system running at 50 Hz since there is always 3.33 ms between zero-crossovers. Even so the time tolerance is usually specified as less than 2 ms for such systems. It should also be noted that breakers that perform synchronised breaking must meet more stringent requirements.

There are no generalised time limits for the time relationships between main and auxiliary contacts, but it is important to understand and check their operation. The purpose of an auxiliary contact is to close and open a circuit. Such a circuit might enable a closing coil when a breaker is about to perform a closing operation and then open the circuit immediately after the operation starts, thereby preventing coil burnout.

The "a" contact must close well in advance of the closing of the main contact. The "b" contact must open when the operating mechanism has released its stored energy in order to close the breaker. The breaker manufacturer will be able to provide detailed information about this cycle.



Motion diagram and timing graphs for a close-open operation

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#### **Motion measurements**

A high-voltage breaker is designed to interrupt a specific short-circuit current, and this is required to operate at a given speed in order to build up an adequate cooling stream of air, oil or gas (depending on the type of breaker). This stream quenches the electric arc sufficiently to interrupt the current at the next zero-crossover. It is important to interrupt the current in such a way that the arc will not re-strike before the breaker contact has entered the so-called damping zone.

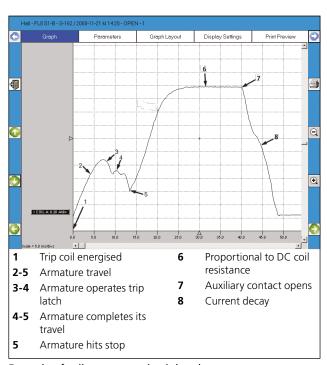
Speed is calculated between two points on the motion curve. The upper point is defined as a distance in length, degrees or percentage of movement from a) the breaker's closed position, or b) the contact-closure or contact-separation point. The lower point is determined based on the upper point. It can either be a distance below the upper point or a time before the upper point. The time that elapses between these two points ranges from 10 to 20 ms, which corresponds to 1-2 zero-crossovers.

The distance throughout which the breaker's electric arc must be extinguished is usually called the arcing zone. From the motion curve, a velocity or acceleration curve can be calculated in order to reveal even marginal changes that may have taken place in the breaker mechanics.

Damping is an important parameter for the high energy operating mechanisms used to open and close a circuit breaker. If the damping device does not function satisfactorily, the powerful mechanical strains that develop can shorten breaker service life and/or cause serious damage. The damping of opening operations is usually measured as a second speed, but it can also be based on the time that elapses between two points just above the breaker's open position.

#### **Coil currents**

These can be measured on a routine basis to detect potential mechanical and electrical problems in the actuating coils well in advance of their emergence as actual faults. The coil's maximum current (if the current is permitted to reach its highest value) is a direct function of the coil's resistance and actuating voltage. This test indicates whether or not a winding has been short-circuited.



Example of coil current on circuit breaker

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#### TM1700-series

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When you apply a voltage across a coil, the current curve first shows a straight transition whose rate of rise depends on the coil's electrical characteristic and the supply voltage (points 1-2). When the coil armature (which actuates the latch on the operating mechanism's energy package) starts to move, the electrical relationship changes and the coil current drops (points 3-5). When the armature hits its mechanical end position, the coil current rises to the current proportional to the coil voltage (points 5-7). The auxiliary contact then opens the circuit and the coil current drops to zero with a current decay caused by the inductance in the circuit (points 7-8).

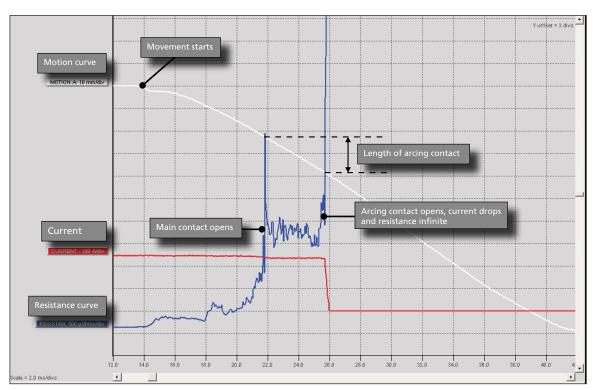
The peak value, of the first lower current peak, is related to the fully saturated coil current (max current), and this relationship gives an indication of the spread to the lowest tripping voltage. If the coil was to reach its maximum current before the armature and latch start to move, the breaker would not be tripped. It is important to note that the relationship between the two current peaks varies, particularly with temperature. This also applies to the lowest tripping voltage.

#### Dynamic resistance measurement (DRM)

A circuit breaker will have arcing contact wear from normal operation as well as from breaking short-circuit currents. If the arcing contact is too short or in bad condition the breaker soon becomes unreliable. Main contact surfaces can be deteriorated by arcing, resulting in increased resistance, excessive heating and in worst-case explosion.

The main contact resistance is measured dynamically over an open or close operation in DRM. With DRM measurement the arcing contact length can be reliably estimated. The only real alternative to finding the length of the arcing contact is dismantling the circuit breaker.

A reliable DRM interpretation requires high test current and a circuit breaker analyser with good measurement resolution.



DRM is a reliable method to estimate the length/wear of the arcing contact. The SDRM202 provides high current and the TM1700 gives an accurate measurement with very good resolution. Besides, it is possible to use DualGround testing.

## **Circuit Breaker Analyser System**



#### **SPECIFICATIONS TM1700-SERIES**

Specifications are valid after 30 minutes warm up time.

System time base drift 0.001% per year.

Specifications are subject to change without notice.

Environment

Application field For use in high-voltage substations and

industrial environments

Temperature

Operating -20°C to +50°C (-4°F to +122°F) Storage & transport -40°C to +70°C (-40°F to +158°F) Humidity 5% – 95% RH, non-condensing

**CE-marking** 

**EMC** 2004/108/EC 2006/95/EC

General

100 - 240 V AC, 50/60 Hz Mains input (nominal)

125 - 340 V DC

200 VA (max) Power consumption

500 x 185 x 410 mm (19.7" x 7.3" x 16.1") **Dimensions** 

Weight 12 kg (26.5 lbs)

**External input** 

TRIG IN

Voltage mode

0 - 250 V AC/DC Input range

0 - 350 V DC

Threshold level User configurable in software in steps

of 1 V

**Contact mode** 

Open circuit voltage 30 V DC ±15% 10 - 40 mA Short circuit current Threshold level  $1 - 2 k\Omega$ 

**External outputs** 

DC OUT

General voltage source 12 V ±10%, short circut protection 1.7 A

DRM only for SDRM202 and DRM1800

Voltage mode

Output Voltage 12 V DC ±10% Short circuit protection PTC 750 mA

Switching current <750 mA, resistive load

**Communication interfaces** 

USB Universal Serial Bus ver. 2.0 **Fthernet** 100 base-Tx Fast Ethernet

HMI, Human-Machine interface

**CABA Local** Circuit breaker analysing software English, French, German, Russian, Span-Available languages ish, Swedish. Translation kit available

High brightness SVGA 800x600, Touch

Display screen

Diagonal size 21 cm (8") Keyboard On screen

**Control section (1 or 2)** 

General

No. of channels 3

Time base inaccuracy ±0.01% of reading ±1 sample interval

Max. sample rate

Measurement time 200 s at 10 kHz sample rate,

Non-bouncing switch

Max current 60 A AC/DC, pulse ≤ 100 ms User configurable in steps of 1 ms Duration

Delay User configurable in steps of 1 ms

**Current measurement** 

Measurement range 0 to ±80 A AC/DC

Resolution

 $\pm 2\%$  of reading  $\pm 0.1\%$  of range Inaccuracy

**External current measurement** 

Max input ±1 V<sub>peak</sub> 100 A / 1 V Scaling ±80 A / ±0.8 V Range

Voltage measurement

Measurement range  $0 - 250 \text{ V AC}, 0 \text{ to } \pm 300 \text{ V DC}$ 

Resolution

±1% of reading ±0.1% of range Inaccuracy

Timing M/R section (1)

General

No. of channels

Time base inaccuracy ±0.01% of reading ±1 sample interval

Min. resolution 0.05 ms Max. sample rate 40 kHz

Measurement time 200 s at 10 kHz sample rate

Timing of main and resistive contacts

6 V or 26 V ±10% (Toggling at every Open circuit voltage

second sample)

Short cicuit current 9.7 mA or 42 mA ±10%

Status threshold

Main Closed  $< 10 \Omega < Open$ 

Main and Resistor Main < 10  $\Omega$  <PIR < 10 k $\Omega$  < Open

PIR resistance measurement

Supported PIR types Linear PIR Measurement range  $30 \Omega - 10 k\Omega$ 

Inaccuracy ±10% of reading ±0.1% of range

Voltage measurement

Measurement ranges ±50 Vpeak, ±15 Vpeak, ±0.5 Vpeak

Resolution 16 hits

Inaccuracy ±1% of reading ±0.1% of range

Analog section (none, 1 or 2)

General

No. of channels 3 isolated channels

Time base inaccuracy ±0.01% of reading ±1 sample interval

40 kHz Max. sample rate

Measurement time 200 s at 10 kHz sample rate Transducer resistance  $500 \Omega - 10 k\Omega$  at 10 V output

Output

Voltage output 10 V DC ±5%, 24 V DC ±5%

Max. output current 30 mA

**Current measurement** 

±22 mA Measurement range Resolution

±1% of reading ±0.1% of range Inaccuracy

Voltage measurement

 $0 - 250 \text{ V AC}, 0 \text{ to } \pm 300 \text{ V DC}$ Input voltage range

Measurement ranges ±10 V, ±400 V 16 bits Resolution

Inaccuracy

±1% of reading ±0.1% of range 250 V range 10 V range ±0.1% of reading ±0.01% of range

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#### **Digital section**

General

No. of channels 6

Supported types Incremental transducers, RS422

Time base inaccuracy ±0.01% of reading ±1 sample interval

Max. sample rate 40 kHz

Measurement time 200 s at 10 kHz sample rate

Output

Voltage 5 V DC ±5% or 12 V DC ±5%

Max. output current 700 mA

**Digital input** 

Range ±32000 pulses
Resolution 1 pulse
Inaccuracy ±1 pulse

**Timing Aux section** 

General

No. of channels 6 isolated channels

Time base inaccuracy  $\pm 0.01\%$  of reading  $\pm 1$  sample interval

Max. sample rate 40 kHz

Measurement time 200 s at 10 kHz sample rate

**Voltage Mode** 

Input voltage range 0 - 250 V AC, 0 to  $\pm 300 \text{ V DC}$ 

Status threshold  $\pm 10 \text{ V}$ Inaccuracy  $\pm 0.5 \text{ V}$ 

**Contact mode** 

Open circuit voltage 25 – 35 V DC Short circuit current 10 – 30 mA DC

Status threshold Closed < 100  $\Omega$ , Open > 2 k $\Omega$ 

**DCM module (Optional)** 

General

No. of channels 6

Weight 1.4 kg (3.1 lbs)

Dimensions 145 x 160 x 70 mm (5.7" x 6.3" x 2.6")

Output

Voltage 0 - 5 V rms AC Current 0 - 70 mA rms AC

OPTIONAL ACCESSORIES				
Item	Description	Art. No.		
Software and a	application kits			
CABA Win - Cir	cuit Breaker analysis softwa	re		
CABA Win	incl. Ethernet cross-over cable	CG-8000X		
CABA Win	Upgrade from R04 and earlier to			
upgrade	latest version. Including Test Plan Editor (TPE)	CG-8040X		
Synchronicad 9	iwitching Relay test kit	CG-8040X		
SSR kit	Incl. accessories, software and			
JJN KIL	cables (delivered in transport case)	CG-91200		
1:st trip kits	For single operating mechanism	BL-90700		
	For three operating mechanisms	BL-90710		
DCM (Dynamic	<b>Capacitance Measurement)</b>			
DCM1700	The DCM1700 is used for timing using the DualGround™ method. Safe testing with both sides grounded.			
DCM1700 3 ch	Kit for 3-channels DualGround™ Timing	BL-59190		
DCM1700 6 ch	Kit for 6-channels DualGround™ Timing	BL-59192		
SDRM (Static a	nd Dynamic Resistance Meas	urement)		
SDRM202	The SDRM202 uses new technology, patent pending, with ultra capacitors. The current output is up to 220 A from a box that weighs only 1.8 kg (4 lbs). The weight of the current cables is also low because the SDRM202 is placed very close to the circuit breaker. Timing M/R measurement can be done with the same hook-up	CG-90200		
SDRM202 Pack	Pack for CB with 2 Breaks / Phase	CG 30200		
of 3 units		CG-90230		
Extension cable SDRM202	10 m (33 ft)	GA-12812		
Transducers				
Linear – Analog				
TLH 500	500 mm (20") travel Incl. cable 0.5 m (20")	XB-30020		
LWG 225	225 mm (9") travel Incl. cable 0.5 m (20")	XB-30117		
TS 150	150 mm (5.9") travel Incl. cable 1.0 m (3.3 ft)	XB-30030		
TS 25	25 mm (1") travel Incl. cable	VD 20022		

1.0 m (3.3 ft)

The above transducers are also available in other lengths, please contact Megger for information.

XB-30033



# **TM1700-series**Circuit Breaker Analyser System

Item	Description	Art. No.
Rotary - Analog	9	
Novotechnic IP6501	Incl. cable 1 m (3.3 ft), 6 mm Flex coupling, Hexagon wrench	XB-31010
Flex coupling	For IP6501, shaft diam. 6 mm	XB-39030
Rotary – Digita	I	
Baumer	EIL	
	Incl. cable 10 m (33 ft), 10/6 mm Flex coupling, Hexagon wrench	XB-39130
Transducer mo		
Universal kits		
Rotary trans- ducer mount- ing kit	For transducers XB-31010 and XB-39130	XB-51010
Universal trans-	For linear and rotary transducers	7.0 31010
ducer mount-	and carry damaged	VR_51020
ing kit Circuit breaker	snacific kits	XB-51020
LTB Kit (ABB)	Incl. mounting kit XB-51010,	
	Software conversion table BL-8730X	XB-61010
HPL/BLG Kit	Incl. mounting kit XB-51010,	
(ABB)	Software conversion table BL- 8720X	XB-61020
AHMA 4/8 (ABB)	Incl. 3 transducers	XB-61030
HMB 4/8 (ABB)	Incl. 3 transducers	XB-61040
Ready-to-use k	its – Rotary – Analog	
1-phase kit	Incl. transducer XB-31010, mounting kit XB-51010	XB-71010
3-phase kit	Incl. 3 x 1-pase kits XB-71010	XB-71013
Ready-to-use k	its – Rotary – Digital	
1-phase kit	Incl. transducer XB-39130, mounting kit XB-51010	XB-71020
3-phase kit	Incl. 3 x 1-pase kits XB-71020	XB-71020 XB-71023
	unting accessories	Λυ-/ IUZ3
Universal sup-	a	
port		XB-39029
Switch mag- netic base		XB-39013
Thread adapter kit	Metric to Imperial TLH / TP1	XB-39036
Cables		
DCM 3-channel addition	3 DCM cables, 10 m (33 ft, 6 clamps (DualGround timing)	CG-19180
DCM 3-channel extension cable	3 DCM extension cables, 10 m (33 ft) GA-00999	
	(DualGround timing)	CG-19181
Span extension	Cable to extend the span in the TM1700/1800 DCM BNC / BNC, 2 m (6.6 ft	CA 00733
	DINC / DINC, Z III (0.0 IL	GA-00720

Item	Description	Art. No.
Cable reel	Black	GA-00840
20 m (65.5 ft),	Red	GA-00842
4 mm stackable : safety plugs	Yellow	GA-00844
arety prags	Green	GA-00845
-	Blue	GA-00846
Extension	For analog input, 10 m (33 ft)	GA-01005
cables, XLR female to male	For Timing M/R modules, 10 m (33 ft)	GA-00851
Open analog cable	For customised analog trans- ducer connection	GA-01000
XLR to 4 mm safety plugs	For customised analog trans- ducer connection	GA-00040
Digital trans- ducer exten- sion cable	RS422, 10 m (33 ft)	GA-00888
Open digital cable	For customised digital transducer connection	GA-00885
L & L digital cable	For using Leine & Linde 530 digital transducer	GA-00890
Doble cable	Adapter for Doble transducer	GA-00867
Siemens cable	Adapter for Siemens transducer	GA-00868
Vanguard cable	Adapter for Vanguard transducer	GA-00869
Digital trans- ducer cable, new	For Baumer EIL rotary transducer and SIKO touchless linear transducer, new type, DSUB15 male / neutriCON female, 10 m (33 ft).	GA-00899
Digital trans- ducer cable, old	For Baumer EIL rotary transducer and SIKO touchless linear transducer, old type, DSUB15 male / M12-8 female, 10 m (33 ft)	GA-00889
Ethernet cable, network	Cable for connection to network/LAN	GA-00960
Other		
Current sensor	Current sensor kit 1 channel CA E27 incl. cable GA-00140)	BL-90600
	Current sensor kit 3 channels CA E27 incl. cables GA-00140)	BL-90610
Transport case		GD-00025
Cable	ble Velcro straps, 10 pcs. ganiser	

# **Circuit Breaker Analyser System**





Rotary transducer, Novotechnic IP6501 (analog)



Rotary transducer, Baumer EIL (digital)



Linear transducer, LWG 150



Linear transducer, TS 25



Switch magnetic base



Universal support



Linear transducer, TLH 225



Rotary transducer mounting kit, XB-51010



SDRM202

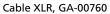


SDRM Cable



# **Circuit Breaker Analyser System**







Extension cable XLR, GA-01005



Cable reels, 20 m (65.5 ft), 4 mm stack-able safety plugs



DCM1700, for timing using the DualGround™ method. Safe testing with both sides grounded.



# **Circuit Breaker Analyser System**

#### **TM1700 - MODELS**

#### TM1710





#### Including:

#### **Optional:**

- Control 3 ch. (Auxiliary 3 ch.) Analog 3 ch., DCM 6 ch.
- Timing M/R 6 ch.
- Digital 6 ch.
- CABA Win

#### TM1720





#### **Including:**

#### **Optional:**

- Control 6 ch. (Auxiliary 6 ch.) Analog 3 ch., DCM 6 ch.
- Auxiliary 6 ch.
- Timing M/R 6 ch.
- Digital 6 ch.
- CABA Win

#### TM1740





#### Including:

#### **Optional:**

- Control 3 ch. (Auxiliary 3 ch.) Analog 3 ch., DCM 6 ch.
- Timing M/R 6 ch.
- Digital 6 ch.
- CĂBA Win

#### TM1750





#### **Including:**

- Control 6 ch. (Auxiliary 6 ch.)
- Auxiliary 6 ch.
- Timing M/R 6 ch.
- Digital 6 ch.
- CABA Win

#### TM1760





#### Including:

#### **Optional:**

- Control 6 ch. (Auxiliary 6 ch.) Analog 3 ch., DCM 6 ch.
- Auxiliary 6 ch.
- Timing M/R 6 ch.
- Digital 6 ch.Analog 3
- CABA Win

OR	DERING
Item	Art. No.
TM1710 With Analog option incl. analog cables, 10 m (33 ft)	BL-49090 BL-49092
TM1720 With Analog option incl. analog cables, 10 m (33 ft)	BL-49094 BL-49096
TM1740	BL-49190
With Analog option incl. analog cables, 10 m (33 ft)	BL-49192
TM1750	BL-59090
TM1760 With Analog option incl. analog cables, 10 m (33 ft)	BL-59094 BL-59096
Included accessories	
Soft case Timing clamps and cables, 5 m (16 ft)	

Control cables, 5 m (16 ft)

Protective earth (ground) cable

Mains cable

Bag for cables

USB memory stick

Ethernet cable

CABA Win User's manual

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	Art. No.	Item	Art. No.
	BL-49090	Optional accessories	
oles, 10 m (33 ft)	BL-49092	DCM1700 3 ch	
	BL-49094	Kit for 3-channels DualGround™ Timing	BL-59190
oles, 10 m (33 ft)	BL-49096	DCM1700 6 ch	
	BL-49190	Kit for 6-channels DualGround™ Timing	BL-59192
oles, 10 m (33 ft)	BL-49192	Keyboard	HC-01090
	BL-59090	Flight Case TM1700-series	GD-00025
(22.5)	BL-59094	Circuit breaker transducer kits	
oles, 10 m (33 ft)	BL-59096	AHMA 4/8 (ABB / Hitachi) 3-phase kit	XB-61030
		AHMA 4/8 (ABB / Hitachi) 1-phase kit	XB-61050
ft)		HMB 4/8 (ABB / Hitachi) 3-phase kit	XB-61040
		HMB 4/8 (ABB / Hitachi) 1-phase kit	XB-61060
		HMC (ABB / Hitachi) 1-phase kit	XB-61065
		GL314-GL318 (GE) ELK-04 (ABB / Hitachi) 3-phase kit	XB-39270
		GL314-GL318 (GE) ELK-04 (ABB / Hitachi) 1-phase kit	XB-39272
		First trip kits	
		For single operating mechanism	BL-90700
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See, Circuit breaker testing accessories brochure, for more information.

For three operating mechanisms



BL-90710

